



STATE OF MISSOURI
OFFICE OF ADMINISTRATION
DIVISION OF PURCHASING

NOTIFICATION OF STATEWIDE CONTRACT

July 13, 2016

CONTRACT TITLE: NATURAL GAS TRANSPORTATION

CURRENT CONTRACT PERIOD:	July 1, 2016 through June 30, 2017	
RENEWAL INFORMATION:	Original Contract Period:	July 1, 2010 through June 30, 2013
	Renewal Options Available:	Five, 1-year renewals
	Potential Final Expiration:	July 1, 2017 through June 30, 2018
BUYER INFORMATION:	Name: Laurie Borchelt Phone: (573) 751-1702 Email Address: laurie.borchelt@oa.mo.gov	

ALL PURCHASES MADE UNDER THIS CONTRACT MUST BE FOR **PUBLIC USE ONLY**.
PURCHASES FOR PERSONAL USE BY PUBLIC EMPLOYEES OR OFFICIALS ARE PROHIBITED.

THE USE OF THIS CONTRACT IS **MANDATORY** FOR STATE AGENCIES LISTED HEREIN.
Local Purchase Authority shall not be used to purchase supplies/services included
in this contract unless specifically allowed by the contract terms.

The entire contract document may be viewed and printed from the Division of Purchasing **Public Record Search and Retrieval System** located on the Internet at <http://www.oa.mo.gov/purch>.

~ Instructions for use of the contract, specifications, requirements, features are attached ~

CONTRACT NUMBER	VENDOR NUMBER	VENDOR INFORMATION	MBE/WBE	COOP PROCUREMENT
C110233001	2329901900 2	Constellation NewEnergy – Gas Division, LLC 9960 Corporate Campus Drive, Suite 2000 Louisville, KY 40223 Contact: Todd Riley , Account Representative Phone No.: (913) 322-0657 Fax No.: (443) 213-6920 Email: todd.riley@constellation.com	No	Yes

STATEWIDE CONTRACT HISTORY

The following summarizes actions related to this Notification of Statewide Contract since its initial issuance. Any and all revisions have been incorporated into the attached document.

Contract Period	Issue Date	Summary of Changes
07/01/16-06/30/17	07/13/16	Contract renewal.
07/01/15-06/30/16	06/30/15	Contract renewal.
07/01/14-06/30/15	06/18/14	Contract renewal.
07/01/13-06/30/14	06/19/13	Contract renewal. Update Todd Riley (Account Representative) contact information. Change all references from ONEOK Energy Marketing to Constellation NewEnergy
07/01/10-06/30/13	02/25/13	Name change from Constellation New Energy to Constellation New Energy – Gas Division, LLC. See also vendor number and address change.
07/01/10-06/30/13	09/13/12	Name change from OneOK Energy to Constellation New Energy.
07/01/10-06/30/13	06/17/10	New contract established. Replaces Contract C107181001.

Purpose:

This contract has been established to accommodate the natural gas transportation needs of the following state agencies and universities. All service for state agencies shall be coordinated by Constellation NewEnergy with the Office of Administration, Division of Facilities Management, Design and Construction Natural Gas Coordinator. Service for universities shall be coordinated with the designated university staff.

Boonville Correctional Center	Eastern Reception & Diagnostic Center
Chillicothe Correctional Center	Western Reception & Diagnostic Center
Crossroads Correctional Center	Higginsville Habilitation Center
Farmington Correctional Center	Marshall Habilitation Center
Jefferson City Correctional Center	Nevada Habilitation Center
Moberly Correctional Center	Northwest Missouri Psychiatric Rehabilitation
Ozark Correctional Center	Missouri National Guard Location #1 (Militia Dr.)
Tipton Correctional Center	Missouri National Guard Location #2 (Militia Circle)
Western Missouri Correctional Center	Truman State University
Maryville Treatment Center	University of Central Missouri
Women’s Eastern Reception & Diagnostic Center	Environmental Control Center

Definitions:

Firm Transport Service (FTS) - A non-interrupted supply fixed volume of natural gas that shall be designated by the state agency or university, and the contractor shall agree to deliver to meet the natural gas loads and requirements of the facility by providing the specified amount subject to the terms and conditions of the contract.

Interruptible Transport Service (ITS) - The state agency or university has the capability to switch to an alternate fuel source for short durations to alleviate system capacity constraints. In addition, the state agency or university can request that a specific volume of natural gas be delivered, but the contractor shall not be obligated to deliver that amount if the serving pipeline experiences shortages subject to the terms and conditions of the contract.

Accounting Period Nominations - Estimated volumes of gas to be delivered to the burner tip, and subject to adjustments per the terms of the contract.

Purchaser Nomination Notice - The document that indicates the nominated volume of natural gas the state agrees to purchase from the contractor for a specific state agency or university for a fixed rate, fixed term agreement.

Accounting Period - The period beginning at 9:00 a.m. on the first day of a calendar month and ending at 9:00 a.m. on the first day of the next succeeding calendar month.

BTU - British Thermal Unit.

MMBTU - One million (1,000,000) British Thermal Units.

MCF - Thousand Cubic Feet.

PSIA - Pounds per Square Inch Absolute.

Cubic Foot of Gas - The quantity of gas occupying one (1) cubic foot of space at a pressure base of fourteen and seventy-three hundredth (14.73) PSIA and at a temperature of sixty (60) degrees Fahrenheit.

Constellation NewEnergy – Gas Division, LLC Services:

Constellation NewEnergy will purchase, sell and manage all the natural gas for the state agencies under the contract.

Constellation NewEnergy will procure transportation agreements, provide access to state agencies meter reads, provide access to pipeline and LDC bulletin boards for nominations and pooling agreements.

If the LDC (local gas utility) requires installation of a meter, the state agency would be responsible for those costs.

Constellation NewEnergy will handle the state agency's natural gas needs from the wellhead to the burnertip. They will manage, balance, and reconcile the physical supply of natural gas on the pipeline and LDC to mitigate daily or monthly charges imposed by the pipeline and/or LDC.

Constellation NewEnergy will audit and pay the LDC invoice and consolidate those on the agency's invoices. A monthly summary of usage, cost and savings will be provided to each agency.

Constellation NewEnergy will also provide risk mitigation strategies and advice related to fixing prices for the state agencies.

Constellation NewEnergy will monitor daily usage and forecast monthly estimates as well as monitor their pools and make adjustments accordingly. When an estimate shows a variance, Constellation NewEnergy will adjust the nomination to match with usage.

Constellation NewEnergy invoices on actual usage and contracted or nominated volumes are monitored daily. When an imbalance is noticed, Constellation NewEnergy will first try to increase/decrease the nomination to get the state agency back in balance. Constellation NewEnergy may risk their pool so as not to have to increase/decrease a nomination. If the pool is out of tolerance all one way, then there could be a balancing fee, but Constellation NewEnergy will try to increase/decrease the pool to keep the pool within 5% tolerance.

Price:

For all natural gas delivered by Constellation NewEnergy and sold to the state, the price the state shall pay for delivered gas shall be determined by the Inside F.E.R.C.'s Gas Market Report (index price) on the first reporting issue of the nominated month under the applicable pipeline index, "spot delivered to the pipeline," prior to the account period (month), plus any applicable add-on charge per MMBTU pursuant to the information on the pricing page for the specific facility. The pipeline index chosen shall be determined and established for the contract period and will be dependent upon the specific natural gas pipeline that serves the specific state agency or facility/institution. All prices, may be re-determined monthly based on actual market changes with the exception of the Management Fee, the Pipeline's Mainline Transport Fee, and the LDC Payment, Pass-Through and Billing Consolidation Fee which shall be firm and fixed for the duration of the contact period as priced on the pricing page. The MMBTU's delivered shall be as reported by the pipeline at the pipeline's standard transportation contract conditions covering gas delivered hereunder.

Should the Inside F.E.R.C.'s Gas Market Report cease publication, or if the pipeline index is not published for the invoicing period or for the specific pipeline, a different publication shall be selected with the prior approval of the state with the following exceptions which shall not require the prior approval of the state: for state agency locations that receive natural gas via the MRT pipeline, the Natural Gas Intelligence Report shall be used; for state agency locations that receive natural gas via the Texas Eastern (TEX) pipeline, the Texas Eastern Transportation Corporation, Eastern Louisiana pricing publication shall be used.

In some instances, if prior approval is obtained from the state agency, the NYMEX settle price may be used in lieu of the Inside FERC Report. In these cases, the reference to the NYMEX settle price must be stated in a formal amendment to the contract authorized by the Division of Purchasing and Materials Management that names the specific state agency or university which is instead using the NYMEX settle price for pricing natural gas.

In the event the state agency elects to utilize Constellation NewEnergy or Constellation NewEnergy's agent's pipeline transportation service, the state agrees to reimburse Constellation for all transportation charges associated with such pipeline transportation service. Throughout the term of the contract, the state agency may acquire and hold limited pipeline capacity and reserves the right of capacity release to a party other than Constellation. The state also reserves the right to consolidate transportation requirements. Released capacity is subject to recall.

The state's invoiced price for natural gas will be the price per MMBTU at the point where it is received and it will be equal to the sum of the aforesaid published natural gas price times volume received plus other charges identified on the pricing page, with the exception of the management fee and the pipeline's mainline transportation fee which shall be itemized separately, i.e., not included in the invoiced price of natural gas. The state will pay the management fee and pipeline's mainline transportation fee per MMBTU as an add-on price to the total price of natural gas. Constellation's invoice must itemize both separately and according to the pricing on the pricing page.

The state's total cost for gas at the burnertip will be calculated by adding the charges mentioned above to the charges for transportation and shrinkage billed by the applicable LDC. Additionally, the state will pay any taxes for natural gas purchased or natural gas delivered for which the state is not exempt. Any applicable tariffs for which the State of Missouri is not exempt shall also be paid by the state.

See the enclosed pricing pages for applicable pricing for the respective facilities.

Imbalance:

Transportation arrangements with one or more pipelines may be utilized to facilitate the physical delivery of the Accounting Period Nominations from the delivery point(s) to the burnertip. If either Constellation NewEnergy fails to deliver and/or the state fails to receive the current accounting period nomination, the defaulting party shall be responsible for the transportation imbalance charge imposed by the transporting pipeline(s).

Nominated Volume:

Constellation NewEnergy will be responsible for nominating gas volumes for the state agencies for either ITS or FTS as applicable. The state agency will provide Constellation NewEnergy with historical use information that will allow Constellation to make accurate nominations for the state agency facility. It is Constellation's responsibility to clarify any use information supplied by the agencies. The state agency shall cooperate with Constellation in providing this information. In the event that a state agency or university "nominates" a fixed rate, fixed term agreement, then Constellation shall provide a Purchaser Nomination Notice.

Fixed Rate, Fixed Term Service:

Upon request of the state agency, Constellation NewEnergy will provide fixed rate, fixed nominated volume, fixed term service, e.g. for typically the heating season. This will apply to both interruptible (ITS) or non-interruptible, i.e., firm (FTS) natural gas service. The state reserves the right to enter into fixed rate pricing at any time for any period. Requests for fixed rate service must be made in writing by an authorized representative for the state agency and shall be set as forth in the Purchaser Nomination Notice, provided by Constellation, as agreed to and authorized by the state agency or university. Constellation will provide assistance to the state agency that may be necessary to compute the guaranteed minimum purchase quantity volumes respective to the state agency and their specific named facilities.

Constellation NewEnergy will provide firm service (FTS) to the state Environmental Control Center in Jefferson City, Missouri for the duration of the contract period.

Any fixed rate, fixed term coverage must be formally amended into the contract by a written contract amendment prepared and authorized by the Division of Purchasing and Materials Management. Failure to do so will invalidate any agreement between Constellation NewEnergy and the specific state agency.

Only in the event a fixed rate, fixed term service agreement has been mutually agreed to by the state and Constellation NewEnergy and put into effect by way of a formal written contract amendment by the Division of Purchasing and Materials Management shall the state pay for nominated volume under a "take or pay" scenario. Actual consumption and receipt may vary from the fixed quantity volumes. The state will pay for actual gas delivered and used at the fixed rate. For any amount of gas not used by the state agency for the given month, Constellation shall "cash-out" the value by either crediting or debiting the state agency's account for the unused volume depending on the valuation of the unused amount. The value of the unused gas will be determined by the difference between the fixed rate and the Gas Daily "Daily" Henry Hub price for the given day, multiplied by the difference between the fixed quantity volume for the day and the volume actually used for the day. This same term will apply to the following state agencies: Farmington Correctional Center, Eastern Reception and Diagnostic Center, and Truman State University.

Any fixed quantities established will be particular to only the identified period of time for only the identified facility. Any fixed quantity volume amounts will be subject to re-determination on a yearly basis, i.e., from one heating season to the next. Any such modification will likewise be accomplished by formal written contract amendment prepared and authorized by the Division of Purchasing and Materials Management.

The fixed price will be "locked-in" at the direction of an authorized representative of the state agency for that state agency's facility or facilities. The locked-in price will be based on the NYMEX price for the day and time the state agency "locks-in" the rate for the fixed-rate period. This "locked in price" will be completed within two hours after notification by the state agency and only after the agency knows the "locked in price" The state agency shall pay this price plus the transportation and management prices stated in the contract. The transportation and management prices will remain as stated in the contract.

In the event the state agency's consumption exceeds the first of the month nominated volume for the month, the pricing for the excess gas will be based on the daily price of the published Gas Daily – Daily Price Survey for the applicable day(s) and for the applicable pipeline serving the state agency facility.

Billing and Payment:

For the first accounting period, e.g., month, in which actual deliveries occur, Constellation NewEnergy will provide an invoice to the state agency or university on or about the 20th or 25th of the month following the initial month's deliveries. The invoice will state the total MCF's and MMBTU's of natural gas sold hereunder during the initial accounting period based on the actual gas usage unless the state agency or institution is under a fixed rate, fixed term service agreement for the accounting period, or is one of the following state agencies: Farmington Correctional Center, Eastern Reception and Diagnostic Center, and Truman State University. Within approximately thirty (30) days from the date of receipt of such invoice, the state shall make payment to Constellation NewEnergy for the initial accounting period.

On or about the 20th or 25th day of each subsequent accounting period, e.g., month, Constellation will submit an invoice to the state agency stating the total MCF's and MMBTU's of natural gas sold hereunder during the prior month's accounting period based on the State's applicable natural gas usage adjusted for the difference between the preceding accounting period. Within thirty (30) days of the State's receipt of each invoice, the state shall pay Constellation NewEnergy for the total amount of natural gas billed hereunder. All statements, invoices and payments shall be subject to correction of any errors contained therein for a period of three (3) years following their respective date of origin.

Constellation NewEnergy will consolidate LDC billing into the invoice. Constellation will bear responsibility for paying the LDC on the state's behalf, and then passing through that payment on the invoice under the "LDC Payment and Pass-Through" fee per MMBTU on the Pricing Page. Constellation will provide the state agency with itemized LDC billing detail from the consolidated bill upon the state agency's request.

PRICING PAGES

PIPELINE: PEPL

LDC: Ameren

Pricing shall apply to these sites:

- Boonville Correctional Center
- Jefferson City Correctional Center
- Moberly Correctional Center
- Women's Eastern Reception and Diagnostic Center
- Missouri National Guard (both Jefferson City Locations)

Interruptible Transportation Service (ITS)	Firm Transport Service (FTS)
---	---

<i>The following prices shall be firm and fixed for the duration of the contract period.</i>
--

Line 001 c/s code 40513:

Pipeline Mainline Transport (to Citygate) Fee per MMBTU	\$ 0.357	\$ 0.357
--	----------	----------

Line 002 c/s code 40513:

Management Fee per MMBTU	+ \$ 0.01575	+ \$ 0.01575
---------------------------------	--------------	--------------

(This price includes all other costs for delivering gas to the Citygate and the applicable profit margin, plus all management services including reporting, handling, nominating, and balancing the order)

Line 003 c/s code 40513:

LDC Payment, Pass-through, and Billing Consolidation Fee per MMBTU for taking natural gas to the burnertip	+ \$ 0.0105	+ \$ 0.0105
---	-------------	-------------

<i>Prices for the following vary based on market changes throughout the contract period (No line item number assigned)</i>
--

Cost of Gas/MMBTU

Pipeline Fuel to Citygate per MMBTU (shrinkage)

PIPELINE: PEPL
LDC: Ameren

Pricing shall apply to this site:

Environmental Control Center (FTS Only)

**Firm
Transport
Service (FTS)**

The following prices shall be firm and fixed for the duration of the contract period.

Line 004 c/s code 40513:

Pipeline Mainline Transport (to Citygate) Fee per MMBTU

\$ 0.357

Line 005 c/s code 40513:

Management Fee per MMBTU

+ \$ 0.01575

(This price includes all other costs for delivering gas to the Citygate and the applicable profit margin, plus all management services including reporting, handling, nominating, and balancing the order)

Line 006 c/s code 40513:

LDC Payment, Pass-through, and Billing Consolidation Fee per MMBTU for taking natural gas to the burnertip

+ \$ 0.0105

Prices for the following vary based on market changes throughout the contract period (No line item number assigned)

Cost of Gas/MMBTU

Pipeline Fuel to Citygate per MMBTU (shrinkage)

PIPELINE: PEPL
LDC: Empire

Pricing shall apply to this site:

Chillicothe Correctional Center

	Interruptible Transportation Service (ITS)	Firm Transport Service (FTS)
--	---	---

<i>The following prices shall be firm and fixed for the duration of the contract period.</i>
--

Line 007 c/s code 40513:

Pipeline Mainline Transport (to Citygate) Fee per MMBTU

\$ 0.357

\$ 0.357

Line 008 c/s code 40513:

Management Fee per MMBTU

(This price includes all other costs for delivering gas to the Citygate and the applicable profit margin, plus all management services including reporting, handling, nominating, and balancing the order)

+ \$ 0.01575

+\$ 0.01575

Line 009 c/s code 40513:

LDC Payment, Pass-through, and Billing Consolidation Fee per MMBTU for taking natural gas to the burnertip

+ \$ 0.0105

+\$ 0.0105

<i>Prices for the following vary based on market changes throughout the contract period (No line item number assigned)</i>
--

Cost of Gas/MMBTU

Pipeline Fuel to Citygate per MMBTU (shrinkage)

PIPELINE: PEPL
LDC: MGE

Pricing shall apply to this site:

Tipton Correctional Center

Interruptible Transportation Service (ITS)	Firm Transport Service (FTS)
---	---

<i>The following prices shall be firm and fixed for the duration of the contract period.</i>
--

Line 010 c/s code 40513:

Pipeline Mainline Transport (to Citygate) Fee per MMBTU

\$ 0.357

\$ 0.357

Line 011 c/s code 40513:

Management Fee per MMBTU

(This price includes all other costs for delivering gas to the Citygate and the applicable profit margin, plus all management services including reporting, handling, nominating, and balancing the order)

+ \$ 0.01575

+\$ 0.01575

Line 012 c/s code 40513:

LDC Payment, Pass-through, and Billing Consolidation Fee per MMBTU for taking natural gas to the burnertip

+ \$ 0.0105

+ 0.0105

<i>Prices for the following vary based on market changes throughout the contract period (No line item number assigned)</i>
--

Cost of Gas/MMBTU

Pipeline Fuel to Citygate per MMBTU (shrinkage)

PIPELINE: Texas Gas Index (Zone 1)
LDC: Laclede

Pricing shall apply to these sites:

Eastern Reception and Diagnostic Center
 Farmington Correctional Center

Interruptible Transportation Service (ITS)	Firm Transport Service (FTS)
---	---

The following prices shall be firm and fixed for the duration of the contract period.

<i>Line 013 c/s code 40513:</i>		
Pipeline Mainline Transport (to Citygate) Fee per MMBTU	\$ 0.168	N/A

<i>Line 014 c/s code 40513:</i>		
Management Fee per MMBTU	+ \$ 0.01575	N/A
<i>(This price includes all other costs for delivering gas to the Citygate and the applicable profit margin, plus all management services including reporting, handling, nominating, and balancing the order)</i>		

<i>Line 015 c/s code 40513:</i>		
LDC Payment, Pass-through, and Billing Consolidation Fee per MMBTU for taking natural gas to the burnertip	+ \$ 0.0105	N/A

Prices for the following vary based on market changes throughout the contract period (No line item number assigned)

Cost of Gas/MMBTU

Pipeline Fuel to Citygate per MMBTU (shrinkage)

PIPELINE: ANR
LDC: Empire

Pricing shall apply to these sites:

Maryville Treatment Center

Interruptible Transportation Service (ITS)	Firm Transport Service (FTS)
---	---

<i>The following prices shall be firm and fixed for the duration of the contract period.</i>
--

Line 016 c/s code 40513:

Pipeline Mainline Transport (to Citygate) Fee per MMBTU	\$ 0.3255	N/A
--	-----------	-----

Line 017 c/s code 40513:

Management Fee per MMBTU (This price includes all other costs for delivering gas to the Citygate and the applicable profit margin, plus all management services including reporting, handling, nominating, and balancing the order)	+ \$ 0.01575	N/A
---	--------------	-----

Line 018 c/s code 40513:

LDC Payment, Pass-through, and Billing Consolidation Fee per MMBTU for taking natural gas to the burnertip	+ \$ 0.0105	N/A
---	-------------	-----

<i>Prices for the following vary based on market changes throughout the contract period (No line item number assigned)</i>
--

Cost of Gas/MMBTU

Pipeline Fuel to Citygate per MMBTU (shrinkage)

PIPELINE: ANR
LDC: Atmos

Pricing shall apply to this site:

Truman State University

Interruptible Transportation Service (ITS)	Firm Transport Service (FTS)
---	---

<i>The following prices shall be firm and fixed for the duration of the contract period.</i>
--

Line 019 c/s code 40513:

Pipeline Mainline Transport (to Citygate) Fee per MMBTU	\$ 0.3255	N/A
--	-----------	-----

Line 020 c/s code 40513:

Management Fee per MMBTU (This price includes all other costs for delivering gas to the Citygate and the applicable profit margin, plus all management services including reporting, handling, nominating, and balancing the order)	+ \$ 0.01575	N/A
---	--------------	-----

Line 021 c/s code 40513:

LDC Payment, Pass-through, and Billing Consolidation Fee per MMBTU for taking natural gas to the burnertip	+ \$ 0.0105	N/A
---	-------------	-----

<i>Prices for the following vary based on market changes throughout the contract period (No line item number assigned)</i>
--

Cost of Gas/MMBTU

Pipeline Fuel to Citygate per MMBTU (shrinkage)

**PIPELINE: SSCGP
LDC: MGE**

Pricing shall apply to these sites:

- Crossroads Correctional Center
- Western Missouri Correctional Center
- Western Reception and Diagnostic Center
- Northwest Missouri Psychiatric Center

	Interruptible Transportation Service (ITS)	Firm Transport Service (FTS)
<i>The following prices shall be firm and fixed for the duration of the contract period.</i>		
<i>Line 022 c/s code 40513:</i> Pipeline Mainline Transport (to Citygate) Fee per MMBTU	\$ 0.252	N/A
<i>Line 023 c/s code 40513:</i> Management Fee per MMBTU (This price includes all other costs for delivering gas to the Citygate and the applicable profit margin, plus all management services including reporting, handling, nominating, and balancing the order)	+ \$ 0.01575	N/A
<i>Line 024 c/s code 40513:</i> LDC Payment, Pass-through, and Billing Consolidation Fee per MMBTU for taking natural gas to the burnertip	+ \$ 0.0105	N/A

<i>Prices for the following vary based on market changes throughout the contract period (No line item number assigned)</i>
--

Cost of Gas/MMBTU

Pipeline Fuel to Citygate per MMBTU (shrinkage)

PIPELINE: SSCGP
LDC: MGE

Pricing shall apply to this site:

University of Central Missouri (UCM)

Note: UCM has its own firm, market zone contract with SSCGP.

**Firm
Transport
Service (FTS)**

The following prices shall be firm and fixed for the duration of the contract period.

Line 025 c/s code 40513:

Pipeline Mainline Transport (to Citygate) Fee per MMBTU

\$ 0.1575 into market zone

Line 026 c/s code 40513:

Management Fee per MMBTU

+ \$ 0.01575

(This price includes all other costs for delivering gas to the Citygate and the applicable profit margin, plus all management services including reporting, handling, nominating, and balancing the order)

Line 027 c/s code 40513:

LDC Payment, Pass-through, and Billing Consolidation Fee per MMBTU for taking natural gas to the burnertip

+ \$ 0.0105

Prices for the following vary based on market changes throughout the contract period (No line item number assigned)

Cost of Gas/MMBTU

Pipeline Fuel to Citygate per MMBTU (shrinkage)

PIPELINE: SSCGP
LDC: Direct Connect

Pricing shall apply to this site:

Higginsville Habilitation Center

Interruptible Transportation Service (ITS)	Firm Transport Service (FTS)
---	---

<i>The following prices shall be firm and fixed for the duration of the contract period.</i>
--

Line 028 c/s code 40513:

Pipeline Mainline Transport (to Citygate) Fee per MMBTU	\$ 0.252	N/A
--	----------	-----

Line 029 c/s code 40513:

Management Fee per MMBTU (This price includes all other costs for delivering gas to the Citygate and the applicable profit margin, plus all management services including reporting, handling, nominating, and balancing the order)	+ \$ 0.01575	N/A
---	--------------	-----

Line 030 c/s code 40513:

LDC Payment, Pass-through, and Billing Consolidation Fee per MMBTU for taking natural gas to the burnertip	+ \$ 0.0105	N/A
---	-------------	-----

<i>Prices for the following vary based on market changes throughout the contract period (No line item number assigned)</i>
--

Cost of Gas/MMBTU

Pipeline Fuel to Citygate per MMBTU (shrinkage)

PIPELINE: SSCGP
LDC: SMG

Pricing shall apply to this site:

Ozark Correctional Center

	Interruptible Transportation Service (ITS)	Firm Transport Service (FTS)
<i>The following prices shall be firm and fixed for the duration of the contract period.</i>		
<i>Line 031 c/s code 40513:</i>		
Pipeline Mainline Transport (to Citygate) Fee per MMBTU	\$ 0.252	N/A
<i>Line 032 c/s code 40513:</i>		
Management Fee per MMBTU	+ \$ 0.01575	N/A
<i>(This price includes all other costs for delivering gas to the Citygate and the applicable profit margin, plus all management services including reporting, handling, nominating, and balancing the order)</i>		
<i>Line 033 c/s code 40513:</i>		
LDC Payment, Pass-through, and Billing Consolidation Fee per MMBTU for taking natural gas to the burnertip	+ \$ 0.0105	N/A

Prices for the following vary based on market changes throughout the contract period (No line item number assigned)

Cost of Gas/MMBTU

Pipeline Fuel to Citygate per MMBTU (shrinkage)

PIPELINE: SSCGP
LDC: Empire

Pricing shall apply to these sites:

Marshall Habilitation Center

Interruptible Transportation Service (ITS)	Firm Transport Service (FTS)
---	---

<i>The following prices shall be firm and fixed for the duration of the contract period.</i>
--

Line 034 c/s code 40513:

Pipeline Mainline Transport (to Citygate) Fee per MMBTU	\$ 0.252	N/A
--	----------	-----

Line 035 c/s code 40513:

Management Fee per MMBTU	+ \$ 0.01575	N/A
---------------------------------	--------------	-----

(This price includes all other costs for delivering gas to the Citygate and the applicable profit margin, plus all management services including reporting, handling, nominating, and balancing the order)

Line 036 c/s code 40513:

LDC Payment, Pass-through, and Billing Consolidation Fee per MMBTU for taking natural gas to the burnertip	+ \$ 0.0105	N/A
---	-------------	-----

<i>Prices for the following vary based on market changes throughout the contract period (No line item number assigned)</i>
--

Cost of Gas/MMBTU

Pipeline Fuel to Citygate per MMBTU (shrinkage)

**State of Missouri
Office of Administration
Division of Purchasing
Contract Performance Report**

Please take a moment to let us know how this contract award has measured up to your expectations. If reporting on more than one contractor or product, please make copies as needed. This office will use the information to improve products and services available to state agency users. **Comments should include those of the product's end user.**

Contract No.: C110233001

Contractor: Constellation NewEnergy

Describe Product Purchased (include Item No's., if available): _____

Rating Scale: 5 = Excellent, 4 = Good, 3 = Average, 2 = Poor, 1 = Fails to meet expectations

Product Rating	Rate 1-5, 5 best
Product meets your needs	
Product meets contract specifications	
Pricing	

Contractor Rating	Rate 1-5, 5 best
Timeliness of delivery	
Responsiveness to inquiries	
Employee courtesy	
Problem resolution	
Recall notices handled effectively	

Comments: _____

Prepared by: _____ Title: _____ Agency: _____

Date: _____ Phone: _____ Email: _____

Address: _____

Please detach or photocopy this form & return by FAX to 573/526-9816, or mail to:

Office of Administration
Division of Purchasing
301 West High Street, RM 630
PO Box 809
Jefferson City, Missouri 65102

**You may also e-mail form to the buyer as an attachment at
laurie.borchelt@oa.mo.gov**